

Resources are the reserves that are not yet under commercial contract.

These reserves and resources have not been certified but have been estimated and evaluated.

Regions	Licenses	Gas reserves Royalties deducted	P1	P2	2P = P1+P2	P3
Sicily	Fiume Tellaro (Gas)	<i>Resources (01/01/2009)</i>	-	-	-	98.3
		<i>2009 production (net of royalties)</i>	-	-	-	-
		<i>Revision</i>	-	-	-	-
		<i>Resources (01/01/2010)</i>	-	-	-	98.3
Tanzania	Mnazi Bay	<i>Resources (01/01/2009)</i>	-	-	-	-
		<i>2009 production (net of royalties)</i>	-	-	-	-
		<i>Revision</i>	-	45.0	45.0	75.0
		<i>Resources (01/01/2010)</i>	-	45.0	45.0	75.0
Venezuela	B2X 70-80	<i>Reserves (01/01/2009)</i>	3.0	1.6	4.6	-
		<i>2009 production (net of royalties)</i>	-0.3	-	-0.3	-
		<i>Revision</i>	0.3	0.2	0.4	-
		<i>Reserves (01/01/2010)</i>	3.0	1.8	4.8	-
TOTAL	GAS	<i>Resources and reserves (01/01/2009)**</i>	3.0	1.6	4.6	98.3
		<i>2009 production (net of royalties)</i>	-0.3	-	-0.3	-
		<i>Revision</i>	0.3	45.2	45.4	75.0
		<i>Resources and reserves (01/01/2010)</i>	3.0	46.8	49.8	173.3

* Mboe = Millions of barrels of oil equivalent.
** restated for Colombian reserves.
P1 = proven reserves P2 = probable reserves P3 = possible reserves

The gas/oil conversion factor used is: 1 barrel of oil = 5,610 cubic feet of gas.

The amounts of gas linked to the Mnazi Bay license in Tanzania, of which the Group acquired 38.2% interests, were estimated by Rose & Associates at 45 Mboe in P1+P2 reserves and 75 Mboe in P3 reserves, for the Group's share net of royalties.

The Group's gas reserves in Venezuela have been certified by the American firm DeGolyer & Mac Naughton on 1 January 2010.