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## **GABON Production update**



Production on the Omoueyi permit (Onal, Omko, Omgw, Ombg and Omoc-Nord fields) is 18,500 bopd after connecting the Omoc-N-700 platform wells.

Two additional platforms (PF 800 and PF 900) will be connected in the next few weeks. They replace PF 100 in which wells were shut down in late January 2012. The PF-200 platform will also be connected over the course of November. In total, eight new production wells and four injection wells will be brought into service by the end of November 2012, plus another two injector wells in December.

The efficiency of water injection has now been confirmed at the Omko field (Kissenda) and similar results are expected in the Omoc-Nord field when water injection is set up in December 2012.

At the Omgw field (Basal Sands), the water injection begun in February 2012 is continuing and is stabilising pressure in the reservoir.

At the Onal field, the injection wells having caused early water breakthrough in some producers have been modified to combat this phenomenon.

Water injection capacity will have doubled by the end of 2012, from 25,000 to 50,000 bpd, and additional pumps will be installed to increase injection pressure in the less permeable layers. These actions will produce a gradual increase in the quantity of oil output over the course of 2013.

Furthermore, laboratory studies conducted over more than a year have been able to finalise chemical formulas which will be implemented in the wells at the end of this year. They are designed to remedy the production drop observed after every workover in the wells and to improve the distribution of the water injected into the different reservoirs.

These techniques should have a significant impact on the production of the wells from 2013 onwards and allow the original production targets to be achieved.



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